





WORK ORDER NUMBER : G6025-01

| WORK ORDER NUMBER | $:$ G6025-01 |  |
| :--- | :--- | :--- |
| PURCHASER | $:$ TRACTION POWER SYSTEMS | PO\# : NTP |
| USER | : WMATA |  |
| LOCATION | : WASHINGTON, DC | PAINT CODE: 061-T/061-T/B/S |
| EQUIPMENT ID | $:$ FARRAGUT NORTH SUBSTATION-A02 |  |

EQUIPMENT ID

EQUIPMENT TYPE
DESIGNER : DAR DATE: ORDER QUANTITY:
ITM\# PART NUMBER $\qquad$ ASMBY.QTY UM SP VENDR\# DESCRIPTION

$$
\begin{aligned}
& \text { PC BOARD MOUNTING, TL=60 } \\
& \text { DEGREES C } \\
& \text { NEWARK }
\end{aligned}
$$

47 21006P00008006
48 2165-1A
36.00 EA SP 130199 600V STANDOFF INSUL 1 1" HEIGHT W/ 1/4-20X5/16D 1" HEIGHT W/ 1/4-20X5/16D INSERTS, GLASTIC

MAR-BAL \# 1100-A1
49 21305G00000004
50172

51 264B903G-19
9.00 EA SP TOC SWITCH ASSY W/B BKR
9.00 EA SP 072701 DOOR SWITCH-15A, 125V

NORMALLY OPEN-PUSH TO
CLOSE, SCREW TERMINAL CARLINGSWITCH
2.00 EA SP 373233 TERMINAL BLOCK/GE,EB-1, 2 CKT, SCREW CONNECTION, $600 \mathrm{~V}, 100 \mathrm{~A}$

| POWELL NORTH CANTON DIVISION | $* * *$ FINAL PAGE *** 623/50 | SHEET 7 OF 7 |
| :--- | :---: | :---: |
| 8967 PLEASANTWOOD AVE NW | $04 / 26 / 2006$ | REV: 02 |
| NORTH CANTON, OHIO 44720 | DATE PRINTED | DISK/FILE G602501000.mtl |



WORK ORDER NUMBER
PURCHASER USER LOCATION EQUIPMENT ID EQUIPMENT TYPE

G6025-02
: TRACTION POWER SYSTEMS WMATA
WASHINGTON, DC
FARRAGUT NORTH SUBSTATION-A02

PO\# : NTP
PAINT CODE: $\mathrm{XX} / \mathrm{XX} / \mathrm{X} / \mathrm{X}$

| DESI | GNER | DAR | DATE: |  | ORDER | QUANTITY: |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| ITM\# | PART NUMBER |  | ASMBY.QTY | UM SP | VENDR\# | DESCRIPTION |
|  |  |  |  |  |  | FINE WIRE DISCONNECTS. WITH BREAKER SHUTTER BRACKET ADDED AND THE REMOVAL OF THE SHUTTER LIFT BOLTS |
| 103 | G600001G01 |  | 1.00 | EA SP |  | BREAKER TEST BOX-WMATA 125VDC WITH UV SWITCH |
| 104 | MM74-ACCS |  | 1.00 | EA SP | 128180 | ACCESSORIES FOR W\&B MM74 BREAKERS CONSISTING OF: 1-157724-03-M RACKING HDI WITh CLUTCH (WMATA SPL) 1-43191106-9 CLOSING HDL 1-157724-05 STEERING DOLLY |

$\qquad$
with breaker shutter
BRACKET ADDED AND THE
REMOVAL OF THE SHUTTER

BREAKER TEST BOX-WMAT breakers Consisting of with WITH CLUTCH (WMATA SPL) 1-157724-05 STEERING DOLLY



# Sequence of Operation <br> 700V DC Switchgear <br> FARRAGUT NORTH SUBSTATION-A02 

## Cathode Breaker 72-01, 02, \& 03 (Refer to drawing G602501013)

Before the cathode breaker 72 can be operated, 125VDC control power must be available at terminals P and N , the knife switch must be closed, the closing and tripping control circuit fuses must be plugged in, and the 27T relay must be energized. Racking the breaker into the "TEST" position causes the secondary contact fingers to make up. The breaker main contacts are open, auxiliary contact $72 / \mathrm{b} 13 / 14$ (green light GIL on) is closed, and auxiliary contacts $72 / \mathrm{a}$ in the trip circuit is open (red light RIL off). The breaker is ready for a close operation. The breaker can be closed in the "TEST" position locally by placing the 43AM switch in "MANUAL". (White light WIL on) Turning the breaker control switch 72CS to "CLOSE" (contact 12/13) energizes the closing contactor 72CC through the truck-operated cell switch TOC contact 3NC/3C, energizing the closing solenoid 72OC and closing the breaker main contacts. The anti-pump relay 94 energizes, de-energizing the closing coil 72CC, preventing repeated close attempts until the control switch 72CS is released. The breaker main contacts are closed and auxiliary contact 72/b 13/14 is open (Green light off) and auxiliary contacts 72 a in the trip circuit is closed (red light RIL on). The breaker can be tripped locally by turning the 43AM switch to "MANUAL" and turning the breaker control switch $72 C S$ (contact $15-16 / 14$ ) to "TRIP" energizing the trip coil TC and tripping the breaker. Before the breaker can be closed in the "CONNECTED" position, lockout relay 86R4 (located in the AC Switchgear rectifier transformer feeder breaker cubicle) must be reset, the rectifier doors must be closed and the 33R relay in the rectifier must be reset and the station lockout relay 86 H in the DC switchgear cathode breaker \#1 cubicle must be reset. The breaker must be racked into the "CONNECTED" position ( 72 TOC contact 3NO/3C). With the 43AM switch in "MANUAL", turning the breaker control switch to "CLOSE" (contact 12/13) causes the breaker to close (red light on-green light off). With the 43AM switch In "AUTO", the breaker will automatically close when the associated rectifier transformer feeder breaker closes.

The breaker will trip automatically if the associated rectifier feeder breaker lockout relay 86 R is tripped, if the station lockout relay 86 H trips, if the backup DC overcurrent relay (DEV 76 ) operates, if the rectifier door (33R) is opened, if a rectifier hot structure (64CX) occurs, or if the associated AC rectifier feeder breaker 52R opens while the 43AM switch is in "AUTO".

## Feeder Breaker 172-01, 02, 03, 04, 05, \& 06 (Refer to drawing G602501007)

Before a feeder breaker 172 can be operated, 125VDC control power must be available at terminals P and N , the knife switch must be closed, and the closing and tripping control circuit fuses must be plugged in. Racking the breaker into the "TEST" position causes the secondary contact fingers to make up. The breaker main contacts are open, auxiliary contact $72 / \mathrm{b} 13 / 14$ (green light GIL on) is closed, and auxiliary contacts $72 /$ in the trip circuit is open (red light RIL off). The breaker is ready for a close operation. The breaker can be closed in the "TEST" position locally by placing the $43 L / R$ switch in "LOCAL". (White light WIL on) Turning the breaker control switch 72CS to "CLOSE" (contact 12/13) energizes the closing contactor $72 C C$, through the truck-operated cell switch TOC contact $3 N C / 3 C$, energizing the closing solenoid 720 C and closing the breaker main contacts. The anti-pump relay 94 energizes, de-energizing the closing coil $72 C C$, preventing repeated close attempts until the control switch 72 CS is released. The breaker main contacts are closed and auxiliary contact $72 / \mathrm{b} 13 / 14$ is open (Green light off) and auxiliary contacts $72 / \mathrm{a}$ in the trip circuit is closed (red light RIL on). The breaker can be tripped locally by turning the breaker control switch 72CS (contact 15-16/14) to "TRIP" energizing the trip coil TC and tripping the breaker. Before the breaker can be closed in the "CONNECTED" position, lockout relay 86 H (located in the DC Switchgear rectifier no. 1 cubicle) must be reset,. The breaker must be racked into the "CONNECTED" position ( 72 TOC contact 3NO/3C). With the 43L/R switch in "LOCAL", turning the breaker control switch to "CLOSE" (contact 15-16/17) energizes and latches the latching relay 201X. contact 201X $(4 / 11)$ initiates a signal to the $182 / 183$ load measuring relay. If the relay determines that it is safe to close the breaker, the 182/183 relay close contact (12/13) allows the breaker to close (red light on-green light off). With the 43L/R switch In "REMOTE", a signal from SCADA energizes the 201C relay latching the 201X relay. The breaker will close if the $182 / 183$ relay determines that it is safe.

The feeder breaker will trip automatically if the station lockout relay 86 H trips, if the DC overcurrent relay (DEV 76 ) operates, or if the direct acting series trip on the breaker operates. The 86 H relay operation will cause the 201X relay to unlatch, blocking the 182/183 relay from attempting to automatically a reclose function. If the breaker trips on 76 operation from the 76 relay or the direct acting series trip device, the 201X relay stays latched and the 182/183 relay will attempt to load measure and re-close the breaker.

## Load-measuring and Auto-Reclosing Circuit

When the breaker trips and the 201X relay is NOT reset, the 182/183 relay compares the track voltage to pre-set values. If the track voltage is above a pre-set High set-point value, the track is assumed to be clear and the breaker is allowed to close.

If the track voltage is determined to be below the Low set-point value, the 182/183 closes its "Load Measure" contact which energizes the 129 load measuring contactor. The load measuring contactor puts a load measuring resistor in the circuit to the track. The 182/183 relay then compares the total resistance to a pre-set value. If the resistance is above the pre-set value, the track is determined to be clear and the breaker is allowed to close

If the track voltage is between the high and low set points, the breaker is NOT allowed to close and a timer is started. The 182/183 relay continues to measure the track voltage until the condition clears or the timer times out. If the timer times out the 182/183 relay locks out and must be reset before another load measuring attempt is allowed.


[^0]|  |  |  | WASHINGTDN METRDPDLITAN AREA TRANSIT AUT METRD MATTERS PRDJECT WASHINGTIN, DC |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | PIVER DIAGRAM UNITS 2, 3 AND 4 SPECIFICATIDN 16341 | $750 \mathrm{~V}, 15000 \mathrm{~A}, \mathrm{DC}$ METAL-ENCLDSED DC SVITCHGEAR FARRAGUT NORTH SUB-A02 |  |
| ${ }_{\text {RYV. }}^{\text {RY/ }}$ SPH |  | ceve |  |  |  |

- POWELL






[^1]Powell Electrical Systems, Inc.






_- DATE 12/04/2006

terminal blick in powel moutment for
PDWELL CONNECTIONS.
SHOWN WITH BREAKER IN TEST PISITIIN






-----TERMINAL BLICK in PDWELL EQUIPMENT FIR CUSTINL
CULOCK IN PDNECTIDNS.
-----TERMINAL BLICK IN POWELL EQUIPMENT FIR
TOC ----TRUCL CPERNECTIUNS.
shawn with breaker in test pasition





# Sequence of Operation <br> 700V DC Switchgear <br> FARRAGUT NORTH SUBSTATION-A02 

## Cathode Breaker 72-01, 02, \& 03 (Refer to drawing G602501013)

Before the cathode breaker 72 can be operated, 125VDC control power must be available at terminals P and N , the knife switch must be closed, the closing and tripping control circuit fuses must be plugged in, and the 27T relay must be energized. Racking the breaker into the "TEST" position causes the secondary contact fingers to make up. The breaker main contacts are open, auxiliary contact $72 / \mathrm{b} 13 / 14$ (green light GIL on) is closed, and auxiliary contacts $72 / \mathrm{a}$ in the trip circuit is open (red light RIL off). The breaker is ready for a close operation. The breaker can be closed in the "TEST" position locally by placing the 43AM switch in "MANUAL". (White light WIL on) Turning the breaker control switch 72CS to "CLOSE" (contact 12/13) energizes the closing contactor 72CC through the truck-operated cell switch TOC contact 3NC/3C, energizing the closing solenoid 72OC and closing the breaker main contacts. The anti-pump relay 94 energizes, de-energizing the closing coil 72CC, preventing repeated close attempts until the control switch 72CS is released. The breaker main contacts are closed and auxiliary contact 72/b 13/14 is open (Green light off) and auxiliary contacts 72 a in the trip circuit is closed (red light RIL on). The breaker can be tripped locally by turning the 43AM switch to "MANUAL" and turning the breaker control switch $72 C S$ (contact $15-16 / 14$ ) to "TRIP" energizing the trip coil TC and tripping the breaker. Before the breaker can be closed in the "CONNECTED" position, lockout relay 86R4 (located in the AC Switchgear rectifier transformer feeder breaker cubicle) must be reset, the rectifier doors must be closed and the 33R relay in the rectifier must be reset and the station lockout relay 86 H in the DC switchgear cathode breaker \#1 cubicle must be reset. The breaker must be racked into the "CONNECTED" position ( 72 TOC contact 3NO/3C). With the 43AM switch in "MANUAL", turning the breaker control switch to "CLOSE" (contact 12/13) causes the breaker to close (red light on-green light off). With the 43AM switch In "AUTO", the breaker will automatically close when the associated rectifier transformer feeder breaker closes.

The breaker will trip automatically if the associated rectifier feeder breaker lockout relay 86 R is tripped, if the station lockout relay 86 H trips, if the backup DC overcurrent relay (DEV 76 ) operates, if the rectifier door (33R) is opened, if a rectifier hot structure (64CX) occurs, or if the associated AC rectifier feeder breaker 52R opens while the 43AM switch is in "AUTO".

## Feeder Breaker 172-01, 02, 03, 04, 05, \& 06 (Refer to drawing G602501007)

Before a feeder breaker 172 can be operated, 125VDC control power must be available at terminals P and N , the knife switch must be closed, and the closing and tripping control circuit fuses must be plugged in. Racking the breaker into the "TEST" position causes the secondary contact fingers to make up. The breaker main contacts are open, auxiliary contact $72 / \mathrm{b} 13 / 14$ (green light GIL on) is closed, and auxiliary contacts $72 /$ in the trip circuit is open (red light RIL off). The breaker is ready for a close operation. The breaker can be closed in the "TEST" position locally by placing the $43 L / R$ switch in "LOCAL". (White light WIL on) Turning the breaker control switch 72CS to "CLOSE" (contact 12/13) energizes the closing contactor $72 C C$, through the truck-operated cell switch TOC contact $3 N C / 3 C$, energizing the closing solenoid 720 C and closing the breaker main contacts. The anti-pump relay 94 energizes, de-energizing the closing coil $72 C C$, preventing repeated close attempts until the control switch 72 CS is released. The breaker main contacts are closed and auxiliary contact $72 / \mathrm{b} 13 / 14$ is open (Green light off) and auxiliary contacts $72 / \mathrm{a}$ in the trip circuit is closed (red light RIL on). The breaker can be tripped locally by turning the breaker control switch 72CS (contact 15-16/14) to "TRIP" energizing the trip coil TC and tripping the breaker. Before the breaker can be closed in the "CONNECTED" position, lockout relay 86 H (located in the DC Switchgear rectifier no. 1 cubicle) must be reset,. The breaker must be racked into the "CONNECTED" position ( 72 TOC contact 3NO/3C). With the 43L/R switch in "LOCAL", turning the breaker control switch to "CLOSE" (contact 15-16/17) energizes and latches the latching relay 201X. contact 201X $(4 / 11)$ initiates a signal to the $182 / 183$ load measuring relay. If the relay determines that it is safe to close the breaker, the 182/183 relay close contact (12/13) allows the breaker to close (red light on-green light off). With the 43L/R switch In "REMOTE", a signal from SCADA energizes the 201C relay latching the 201X relay. The breaker will close if the $182 / 183$ relay determines that it is safe.

The feeder breaker will trip automatically if the station lockout relay 86 H trips, if the DC overcurrent relay (DEV 76 ) operates, or if the direct acting series trip on the breaker operates. The 86 H relay operation will cause the 201X relay to unlatch, blocking the 182/183 relay from attempting to automatically a reclose function. If the breaker trips on 76 operation from the 76 relay or the direct acting series trip device, the 201X relay stays latched and the 182/183 relay will attempt to load measure and re-close the breaker.

## Load-measuring and Auto-Reclosing Circuit

When the breaker trips and the 201X relay is NOT reset, the 182/183 relay compares the track voltage to pre-set values. If the track voltage is above a pre-set High set-point value, the track is assumed to be clear and the breaker is allowed to close.

If the track voltage is determined to be below the Low set-point value, the 182/183 closes its "Load Measure" contact which energizes the 129 load measuring contactor. The load measuring contactor puts a load measuring resistor in the circuit to the track. The 182/183 relay then compares the total resistance to a pre-set value. If the resistance is above the pre-set value, the track is determined to be clear and the breaker is allowed to close

If the track voltage is between the high and low set points, the breaker is NOT allowed to close and a timer is started. The 182/183 relay continues to measure the track voltage until the condition clears or the timer times out. If the timer times out the 182/183 relay locks out and must be reset before another load measuring attempt is allowed.


RATING NAMEPLATE

## FARRAGUT NDRTH SUBSTATIUN-A02



Powell Electrical Systems, Inc.
8967 Pleasantwood Ave. NW North Canton, Ohio 44720 Tel: 330.966.1750 Fax: 330.966.1787


Equipment Classification
Metal-Enclosed LV Switchgear (per ANSI/IEEE C37.20.1) System voltage 750VDC

System Grounding type: $\square$ Solidly grounded Low resistance grounded High resistance grounded $\square$ Ungrounded
II. Construction \& Finish

1. Enclosure to be constructed of: Code gauge steel
2. Enclosure to be:
$\square$ Indoor NEMA 1
$\square$ Dutdoor NEMA 3R
3. Equipment accessibility:
$\square$ Front only

- Front \& back


## A. STANDARD CINSTRUCTIIN REQUIREMENTS

4. Channel base:
$\square$ Shipping purpose only
$\square$ Permanent on equipment

- Not required
(Note: Recommended leveling channels to be furnished and installed by others.)

5. Equipment dimensions:

| Total overall height | $90^{\circ}$ |
| :--- | :---: |
| Toverall width | $250^{\circ}$ |
| Total overall depth | $90^{\circ}$ |
| Mox | $90 \times 86 \times 90$ | Total overall depth $\square$ Shipeed inside PCR

6. Nameplates: (See NP schedule for size and color) (unless specified, adhesive labels to be
provided for all devices) - In front/back of front door
$\square \square \mathrm{n}$ interior devices
$\square$ Not required (std. labels to be provided)
7. Equipment Interior/exterior paint color (powder-coat type per MFG-025) aNSI-61, light gray (int \& ext) $\square$ ANSI-70, light gray (int \& ext) $\square$ Touch-up paint for ea. color

Max. Ambient Temperature is $40^{\circ} \mathrm{C}$ at $3300^{\prime}$ elevation or below.
$\square$ Dther $\qquad$ (de-rating of equipment may apply)
V. Other Special requirements

Breaker type ( $\square$ NCD $\square$ HSN $\square$ MM74

1. FRR NCD TYPE BREAKER WITH TOC ORDER ASSEMBLY 21305600000001.
2. FDR MM74 TYPE BREAKER WITH TIC पRDER ASSEMBLY 21305500000004.
3. FIR TYPE MM74 TYPE FEEDER BREAKER REQUIRING LIAD MEASURING AND AUTD RECLISSING ORDER ASSEMBLY 21305600000002.
$\square$ Special gauge steel: $\qquad$
$\square$ Door stops
$\square$ Ventilation openings with screens
$\square$ White interior panels
$\square$ Special paint color (int \& ext):
$\square$ Key interlock required ( $\square$ Main $\square$ Feeder)
$\square$ Surge arrestors ( $\square$ Main $\square$ Feeder)

- Shutters required
- Cable supports required
$\square$ Removable rear covers
- TIC Required (See section V for mechanical a.ssembly)
b SPECIA RUSGING REQUTPEMENTS
$\square$ Tin plated copper bus
$\square$ Epoxy - HI-PDXY 2000 bus insulation
$\square$ Epoxy - FLuidized bed bus insulation
$\square$ Stainless Steel hardware
$\square$ Silicon Bronze hardware
$\square$ Belleville washers
$\square$ Special bus arranoment $\qquad$
$\square$ Close coupled to rectifier
$\square$
$\square$
$\square$
EQUIPMENT RATING NAMEPLATE DATA Job Reference \# 66025-01 Rated Maximum: 800 VDC Rated Power Frequency Withstand: 4.3 kV
Rated Main Bus Continuus Current: Rated Main Bus Continuous Current: ${ }_{* *} 15 \mathrm{~K}$ Amps
Date Of Manufacture: Date Of Manufacture:


## A. STANDARD WIRING REQUIREMENTS

1. Standard wiring:

- Wire type gray SIS (VW-1)
- Wire type gray SIS (VW-1)
- Control \& potential \#14 ga. w/insulated locking spade lugs. - Control \& potential \#14 ga, w/insulated
- Current \#12 ga. w/insulated ring lugs.
- Current \#12 ga. w/insulated ring lugs.

Space heater \#14 ga. w/insulated locking spade

- Control power bus $\# 6$ ga. W/insulated ring luos.
- Communication shielded \#16 ga. w/insulated locking spade lugs.

2. Wire markers:

- Heat shrinkable sleeve type (white sleeve w/black letters) Note: heat shrinking of wire sleeves to be by others
Wire labels to match terminal block numbers.

3. Space heaters - Required watts $125 \mathrm{~W} / 500 \mathrm{~W}$ volts $120 \mathrm{~V} / 240 \mathrm{~V}$ Deen volts 120V
$\square$ Not required
$\square$ Thermostat per line-up $\square$ Thermostat per unit
$\square$ Thermostat provided in
SWGR W.D. \#
4. Main bus support to be:
$\square$ Sheet glastic with no inserts
Uther (see Special Bussing Requirements)
5. Bussing standoff insulators to be:

- Glastic

12. Field power cable connections:
$\square$ Provide lugs
$\square$ Provide boots
13. Negative bus:

- Not Required
$\square$ Required

4. Control cable entry: - Top $\square$ Top and bottom
5. Terminal blocks: - GE CR151 for control
6. Bus connections: Wiring connected to bus

## B. SPECIAL WIRING REQUIREMENTS

$\square$ Humidistat for space heater ckt.

- $10 \%$ spare terminal blocks.
$\square$ Special terminal blocks type:
Control TB type:
$\square$ Heat shrinking of wire sleeves required

1. denotes bill of material item reference number
2. $\square$ denotes nameplate symbol and number

DJW DATE 12/04/2006
Confidential information. Must not
be used in any way detrimental to
Powell

Powell Electrical Systems, Inc

| VISTICN IESCRPTITION |  |  | WASHINGTON METRDPDLITAN AREA TRANSIT AUTH METRD MATTERS PRDJECT WASHINGTDN, DC |  | -I POWELL |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | SPECIFICATIDNS SPECIFICATIDN 16341 | 750V, 15000A, DC <br> METAL-ENCLDSED DC SWITCHGEAR FARRAGUT NDRTH SUB-AO2 | P.0. \# FN5059 |  |  |
| ${ }_{\text {BY }}^{\text {REV. }}$ SPH | $\left.\right\|_{\text {Reve }} ^{\text {REV. }}$ DATE $11 / 3 / 2008$ | Rev. ${ }_{\text {No. }}$ |  |  | ${ }_{\text {BY }}^{\text {DRAWN }}$ DAR |  | G./DIISK No. G602501S |

# Sequence of Operation <br> 700V DC Switchgear <br> FARRAGUT NORTH SUBSTATION-A02 

## Cathode Breaker 72-01, 02, \& 03 (Refer to drawing G602501013)

Before the cathode breaker 72 can be operated, 125VDC control power must be available at terminals P and N , the knife switch must be closed, the closing and tripping control circuit fuses must be plugged in, and the 27T relay must be energized. Racking the breaker into the "TEST" position causes the secondary contact fingers to make up. The breaker main contacts are open, auxiliary contact $72 / \mathrm{b} 13 / 14$ (green light GIL on) is closed, and auxiliary contacts $72 / \mathrm{a}$ in the trip circuit is open (red light RIL off). The breaker is ready for a close operation. The breaker can be closed in the "TEST" position locally by placing the 43AM switch in "MANUAL". (White light WIL on) Turning the breaker control switch 72CS to "CLOSE" (contact 12/13) energizes the closing contactor 72CC through the truck-operated cell switch TOC contact 3NC/3C, energizing the closing solenoid 72OC and closing the breaker main contacts. The anti-pump relay 94 energizes, de-energizing the closing coil 72CC, preventing repeated close attempts until the control switch 72CS is released. The breaker main contacts are closed and auxiliary contact 72/b 13/14 is open (Green light off) and auxiliary contacts 72 a in the trip circuit is closed (red light RIL on). The breaker can be tripped locally by turning the 43AM switch to "MANUAL" and turning the breaker control switch $72 C S$ (contact $15-16 / 14$ ) to "TRIP" energizing the trip coil TC and tripping the breaker. Before the breaker can be closed in the "CONNECTED" position, lockout relay 86R4 (located in the AC Switchgear rectifier transformer feeder breaker cubicle) must be reset, the rectifier doors must be closed and the 33R relay in the rectifier must be reset and the station lockout relay 86 H in the DC switchgear cathode breaker \#1 cubicle must be reset. The breaker must be racked into the "CONNECTED" position ( 72 TOC contact 3NO/3C). With the 43AM switch in "MANUAL", turning the breaker control switch to "CLOSE" (contact 12/13) causes the breaker to close (red light on-green light off). With the 43AM switch In "AUTO", the breaker will automatically close when the associated rectifier transformer feeder breaker closes.

The breaker will trip automatically if the associated rectifier feeder breaker lockout relay 86 R is tripped, if the station lockout relay 86 H trips, if the backup DC overcurrent relay (DEV 76 ) operates, if the rectifier door (33R) is opened, if a rectifier hot structure (64CX) occurs, or if the associated AC rectifier feeder breaker 52R opens while the 43AM switch is in "AUTO".

## Feeder Breaker 172-01, 02, 03, 04, 05, \& 06 (Refer to drawing G602501007)

Before a feeder breaker 172 can be operated, 125VDC control power must be available at terminals P and N , the knife switch must be closed, and the closing and tripping control circuit fuses must be plugged in. Racking the breaker into the "TEST" position causes the secondary contact fingers to make up. The breaker main contacts are open, auxiliary contact $72 / \mathrm{b} 13 / 14$ (green light GIL on) is closed, and auxiliary contacts $72 /$ in the trip circuit is open (red light RIL off). The breaker is ready for a close operation. The breaker can be closed in the "TEST" position locally by placing the $43 L / R$ switch in "LOCAL". (White light WIL on) Turning the breaker control switch 72CS to "CLOSE" (contact 12/13) energizes the closing contactor $72 C C$, through the truck-operated cell switch TOC contact $3 N C / 3 C$, energizing the closing solenoid 720 C and closing the breaker main contacts. The anti-pump relay 94 energizes, de-energizing the closing coil $72 C C$, preventing repeated close attempts until the control switch 72 CS is released. The breaker main contacts are closed and auxiliary contact $72 / \mathrm{b} 13 / 14$ is open (Green light off) and auxiliary contacts $72 / \mathrm{a}$ in the trip circuit is closed (red light RIL on). The breaker can be tripped locally by turning the breaker control switch 72CS (contact 15-16/14) to "TRIP" energizing the trip coil TC and tripping the breaker. Before the breaker can be closed in the "CONNECTED" position, lockout relay 86 H (located in the DC Switchgear rectifier no. 1 cubicle) must be reset,. The breaker must be racked into the "CONNECTED" position ( 72 TOC contact 3NO/3C). With the 43L/R switch in "LOCAL", turning the breaker control switch to "CLOSE" (contact 15-16/17) energizes and latches the latching relay 201X. contact 201X $(4 / 11)$ initiates a signal to the $182 / 183$ load measuring relay. If the relay determines that it is safe to close the breaker, the 182/183 relay close contact (12/13) allows the breaker to close (red light on-green light off). With the 43L/R switch In "REMOTE", a signal from SCADA energizes the 201C relay latching the 201X relay. The breaker will close if the $182 / 183$ relay determines that it is safe.

The feeder breaker will trip automatically if the station lockout relay 86 H trips, if the DC overcurrent relay (DEV 76 ) operates, or if the direct acting series trip on the breaker operates. The 86 H relay operation will cause the 201X relay to unlatch, blocking the 182/183 relay from attempting to automatically a reclose function. If the breaker trips on 76 operation from the 76 relay or the direct acting series trip device, the 201X relay stays latched and the 182/183 relay will attempt to load measure and re-close the breaker.

## Load-measuring and Auto-Reclosing Circuit

When the breaker trips and the 201X relay is NOT reset, the 182/183 relay compares the track voltage to pre-set values. If the track voltage is above a pre-set High set-point value, the track is assumed to be clear and the breaker is allowed to close.

If the track voltage is determined to be below the Low set-point value, the 182/183 closes its "Load Measure" contact which energizes the 129 load measuring contactor. The load measuring contactor puts a load measuring resistor in the circuit to the track. The 182/183 relay then compares the total resistance to a pre-set value. If the resistance is above the pre-set value, the track is determined to be clear and the breaker is allowed to close

If the track voltage is between the high and low set points, the breaker is NOT allowed to close and a timer is started. The 182/183 relay continues to measure the track voltage until the condition clears or the timer times out. If the timer times out the 182/183 relay locks out and must be reset before another load measuring attempt is allowed.


> DIDR DETAIL-FEEDER BREAKER
> FARRAGUT NDRTH SUBSTATIGN-A02
> FDR BKR'S $31,32,33,34,35, \& 36$

CERTIFIED
AS BUILT
BY__DJW__ DATE 12/04/2006



DOLR DETAIL-CATHDDE BREAKER 2 \& 3 FARRAGUT NDRTH SUBSTATIUN-A02



DIUR DETAIL-CATHDDE BREAKER 1 FARRAGUT NDRTH SUBSTATIUN-A02


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DANGER high valtage


CAT BKR'S 21, 22, 23, \& FDR BRK'S 31, 32, 33,

34,35 , \& 36

DIDR DETAIL-REAR HV CIMPARTMENT




| NOTES |  | Confidential information. Must not be used in any way detrimental to Powell Electrical Systems, Inc. |  | FIELD AS BUIIT <br> -RCVISED PER MPRUPS | WASHINGTEN METRDPDLITAN AREA TRANSIT AUTH METRD MATTERS PRDJECT WASHINGTIN, DC |  | D POWELL |  |  |
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|  |  |  |  |  | $\pm$ |  | P.o. \% FN | 55059 |  |
|  |  |  |  |  |  |  |  |  | DWa./DISN No. G602501MP1 |



LEFT SIDE VIEW


REAR INSTRUMENT PAN
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be used in any way detrimental to
Powell Electrical Systems, Inc.

| FIED AS BIILT -10 CHMCES |  |  | WASHINGTIN METRDPDLITAN AREA TRANSIT AUTHMETRQ MATTERS PRDJECTWASHINGTIN, DC |  | - II POWELL, |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | INSTRUMENT PANSCATIDDE BREAKERS 2 AND 3SPECIFICATIDN 16341 | $750 \mathrm{~V}, 15000 \mathrm{~A}, ~ D C$ METAL ENCLIOSED DC SVITCHEEAR FARRAGUT NIRTH SUB-A02 | P.o. FN5059 |  |
| ${ }_{\text {BY }}^{\text {REV. }}$ SPH | \|reve $11 / 4 / 2008$ | Nev. 2 |  |  | ${ }_{B Y}^{\text {DRAVIN }} \text { DAR }$ | $\left.\right\|_{\text {date }} ^{\text {DRANN }}$ 4/2 |



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Powell Electrical Systems, Inc.

|  |  |  | WASHINGTEN METRDPDLITAN AREA TRANSIT AUTH METRD MATTERS PROJECT WASHINGTIN, DC |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | INSTRUMENT PANS CATHDDE BREAKER 1 | 750V, 15000A, DC METAL-ENCLDSED DC SVITCHGEAR FARRAGUT NORTH SUB-AO2 |
| ${ }_{\text {BEV }}^{\text {REV. }}$ SPH | REVE. $11 / 4 / 2008$ | Nov. 3 |  |  |


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SECTIDN VIEW
UNITS \#03, 04, 06, 07, 08, 10


SECTIDN VIEW
UNITS \#02, 05, 09
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    Powell Electrical Systems, Inc.

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